



GANNAWARRA
Shire Council

Ordinary Council Meeting

MINUTES

Wednesday, 19 December 2018

6.30pm

Council Chambers

Kerang

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**MINUTES OF GANNAWARRA SHIRE COUNCIL
ORDINARY COUNCIL MEETING
HELD AT THE COUNCIL CHAMBERS, KERANG
ON WEDNESDAY, 19 DECEMBER, 2018 AT 6.30PM**

PRESENT:	Cr Lorraine Learmonth (Mayor)	Yarran Ward
	Cr Sonia Wright	Yarran Ward
	Cr Steven Tasker	Murray Ward
	Cr Charlie Gillingham (Deputy Mayor)	Avoca Ward
	Cr Mark Arians	Patchell Ward
	Cr Jodie Basile	Patchell Ward
	Cr Brian Gibson	Patchell Ward

IN ATTENDANCE:	Tom O'Reilly	Chief Executive Officer
	Geoff Rollinson	Director Infrastructure and Development
	Phil Higgins	Director Corporate Services
	Stacy Williams	Director Community Wellbeing
	Lisa Clue	Manager Governance
	Roger Griffiths	Manager Economic Development
	Kellie Burmeister	Manager Planning & Regulatory Services

Gallery: 2

Media: 1

1 ACKNOWLEDGEMENT OF COUNTRY

The Mayor acknowledged the Traditional Owners of the land and paid her respects to Elders both past and present.

2 OPENING DECLARATION

The Deputy Mayor read the Opening Declaration.

The Mayor acknowledged the passing of former Kerang Shire President, Mr Arch Alexander.

3 APOLOGIES

Nil

4 CONFIRMATION OF MINUTES

RESOLUTION

Moved: Cr Charlie Gillingham

Seconded: Cr Sonia Wright

That the minutes of the Ordinary Council Meeting held on 21 November, 2018 be confirmed.

CARRIED

5 DECLARATION OF CONFLICT OF INTEREST

Nil

6 QUESTION TIME

Mr Doug Ellwood asked questions regarding the Application for Planning Permit P18.094 for use and development of a renewable energy facility (solar farm). The Mayor responded.

7 ASSEMBLY OF COUNCILLORS

7.1 ASSEMBLY OF COUNCILLORS 22 NOVEMBER, 2018 TO 19 DECEMBER, 2018

EXECUTIVE SUMMARY

To present to Council written records of Assembly of Councillors in accordance with section 80A of the *Local Government Act 1989*.

RESOLUTION

Moved: Cr Brian Gibson

Seconded: Cr Sonia Wright

That Council note the records of Assembly of Councillors from 22 November, 2018 to 19 December, 2018.

CARRIED

8 BUSINESS REPORTS FOR DECISION

8.1 APPLICATION FOR PLANNING PERMIT P18.094: NOTICE OF DECISION

EXECUTIVE SUMMARY

This report is being presented to Council to determine a planning application for the use and development of land for a renewable energy facility (solar farm) and associated vegetation removal at CA 132B Parish of Tragowel & CA 132C Parish of Tragowel & CA 132A Parish of Tragowel & CA 132 Parish of Tragowel & CA 131 Parish of Tragowel, 174 Jobling Road Tragowel. Lot 1 TP345566 & CA 134 Parish of Tragowel & Lot 1 TP535336 & CA 138 Parish of Tragowel, 818 Walder Road Tragowel. Lot 1 TP535975 & CA 136 Parish of Tragowel & CA 137 Parish of Tragowel, 306 Tragowel South Road Tragowel. The estimated cost of development is \$500,000,000.

The application was advertised to surrounding property owners and occupiers and one objection was received.

The proposal is considered to be appropriate for the site and consistent with the provisions of the Gannawarra Planning Scheme.

RESOLUTION

Moved: Cr Brian Gibson

Seconded: Cr Charlie Gillingham

That Council approve Planning Application P18.094 for the use and development of a renewable energy facility (solar farm) and associated vegetation removal in accordance with the endorsed plan and issue a Notice of Decision to Grant a Permit at CA 132B Parish of Tragowel & CA 132C Parish of Tragowel & CA 132A Parish of Tragowel & CA 132 Parish of Tragowel & CA 131 Parish of Tragowel, 174 Jobling Road Tragowel. Lot 1 TP345566 & CA 134 Parish of Tragowel & Lot 1 TP535336 & CA 138 Parish of Tragowel, 818 Walder Road Tragowel. Lot 1 TP535975 & CA 136 Parish of Tragowel & CA 137 Parish of Tragowel, 306 Tragowel South Road Tragowel subject to the following conditions:

1. Amended Plans Required

Before the building works commence amended plans to the satisfaction of the Responsible Authority must be submitted to and approved by the Responsible Authority. When approved, the plans will be endorsed and then form part of the permit. The plans must be drawn to scale with dimensions and three copies must be provided. The plans must be generally in accordance with the plans and information submitted with the application but modified to include:

- Site plan showing the location of all buildings and works, including access ways and car parking areas.
- Elevation plans showing all buildings, solar panels and supporting structures
- Landscaping plans and planting schedule as required by condition 2
- Environmental Management Plan as required by condition 3
- Details of proposed signage on the site

2. Landscape Plan Required

Prior to the building works commencing, a landscape plan to the satisfaction of the Responsible Authority must be submitted to and approved by the Responsible Authority. When approved, the plan will be endorsed and will then form part of the permit. The plan must be drawn to scale with dimensions and three copies must be provided. The landscaping plan must consist of indigenous trees and shrubs to ensure an effective visual screen to the satisfaction of the Responsible Authority.

A planting schedule of all proposed trees, shrubs and ground covers, including botanical names, common names, sizes at maturity, and quantities of each plant must be included.

3. Environmental Management Plan

Prior to the building works commencing, an Environmental Management Plan for the management and operation of the use and development must be submitted to and approved by the Responsible Authority. Three copies must be provided. When approved, the plan will be endorsed and will then form part of the permit. The Environmental Management Plan must address the following:

- Site maintenance and weed and pest management
- Construction management
- Soil and stormwater management
- Fire management
- Traffic management
- Procedures to ensure that no significant adverse environmental impacts occur as a result of the use and development
- Decommissioning of the facility

The Environmental Management Plan must be reviewed annually by the facility operator and any consequential changes to the plan must be submitted to and approved by the Responsible Authority.

The use must be conducted in accordance with the endorsed Environmental Management Plan at all times.

4. General Requirement

Use and development of the site for the proposed Renewable Energy Facility as detailed within the application and shown on the endorsed plan must not be altered or modified unless to comply with conditions of this permit without the written consent of the Responsible Authority.

5. Permit Expiry

This permit will expire if one of the following circumstances applies:

- a) The development is not started within 3 years of the date of this permit.
- b) The development is not completed within 5 years of commencement and the use has not come into operation within this time.

An application to the Responsible Authority to extend the periods referred to must be received by the date of expiry or within three months afterwards.

6. Amenity

The use and development must be conducted so that it has minimum impact on the amenity of the area by reason of:

- the transportation of materials, goods and commodities to and from the premises
- the appearance of any building, works or materials
- the emission of noise, vibration, dust, wastewater, waste products or reflected light

In the event of any such nuisance in the opinion of the Responsible Authority occurring, additional suitable procedures for suppression must be developed and implemented to the satisfaction of the Responsible Authority.

7. Minimising Glare

The proposed solar panels must be non-reflective to the satisfaction of the Responsible Authority.

8. Control of Light Spill

All external lighting must be designed, baffled and located so as to prevent any adverse effect on adjoining land to the satisfaction of the Responsible Authority.

9. Generation of Dust

The applicant must ensure that dust suppression is undertaken in the form of constant water spraying or other natural based proprietary dust suppressant to ensure that dust caused by works within the site does not cause a nuisance to surrounding properties to the satisfaction of the Responsible Authority.

10. No Mud on Roads

Appropriate measures must be implemented throughout the construction stage of the development and during operation of the facility, to rectify and/or minimise mud, crushed rock or other debris being carried onto public roads from the subject land to the satisfaction of the Responsible Authority.

11. External Lighting

All lighting used to externally illuminate buildings must be fitted so as to prevent the emission of direct light onto adjoining roadways.

12. Damage to Roads

Any damage to Council assets (i.e. roads, table drains etc.) must be repaired at the cost of the applicant to the satisfaction of the Responsible Authority.

13. Drainage

The drainage discharge from the site must not exceed current discharge unless otherwise approved by the Responsible Authority.

14. Road Upgrading

Before construction of stage 3 begins, the developer must either pay an equivalent contribution or upgrade Coad Road. Works must incorporate subgrade establishment and all weather pavement to the development access point from the Loddon Valley Highway

intersection. The road must be constructed to Council and IDM specifications to the satisfaction of Council in consultation with Council engineering staff.

15. Completion of Landscaping

Before the use/occupation of the development starts or by such later date as approved by the Responsible Authority in writing, the landscaping works shown on the endorsed plans must be carried out and completed to the satisfaction of the Responsible Authority.

16. Landscaping Maintenance

The landscaping shown on the endorsed plans must be maintained to the satisfaction of the Responsible Authority. Any dead, diseased or damaged plants are to be replaced within twelve months.

17. Decommissioned Facility

Within 2 years of the plant being decommissioned, all infrastructure on the site must be removed and the site restored to its original condition to the satisfaction of the Responsible Authority unless otherwise agreed in writing by the Responsible Authority.

18. Environmental Health Officer

- a) The development must be serviced by a wastewater system sufficient to accommodate the maximum expected workforce.
- b) The wastewater system must be capable of retaining all wastewater within the boundaries of the property in a hygienic manner.
- c) The system must be installed in accordance with the requirements of the Australian Standard AS/NZ 1547:2000 On-site domestic wastewater management and EPA Code of Practice – Onsite Wastewater Management, July 2016.
- d) Any existing tank systems must be decommissioned. The contents of the septic tanks must be pumped out and disposed of at an EPA approved disposal point. The septic tanks must be then removed or the base of the tanks broken and the tanks filled with clean fill.

19. Department of Environment, Land, Water and Planning

Vegetation Assessment and Offset Report

- a) Before the detailed design plans are endorsed by the Responsible Authority, the Tragowel Solar Farm Vegetation assessment and offset report RPS, 14 October 2018 must be updated to reflect the further information supplied in the letter from RPS to DELWP dated 12/11/2018. This must be to the satisfaction of the Department of Environment, Land, Water and Planning and include an updated Native Vegetation Removal report (report ID: RPS-2018-007).

Native Vegetation Removal

- b) The total area of native vegetation permitted to be removed is 9.728 hectares, comprised of five patches of native vegetation.
- c) Native vegetation not marked for removal on the *updated* Native Vegetation Report ID RPS- 2018-007 is not to be removed.

Notification of permit conditions

- d) Before works start, the permit holder must advise all persons undertaking the vegetation removal works on site of all permit conditions pertaining to native vegetation protection.

Protection of native vegetation to be retained

- e) Before works start, a native vegetation protection fence must be erected around all native vegetation to be retained within 15 metres of the works area. This fence must be erected at:
 - i. A radius of 12 times the diameter of the tree trunk at a height of 1.4 metres to a

maximum of 15 metres but no less than 2 metres from the base of the trunk of the tree; and

- ii. Around the patch(es) of native vegetation at a minimum distance of 2 metres from retained native vegetation.

The fence must be constructed of star pickets and paraweb or similar, to the satisfaction of the responsible authority and the Department of Environment, Land, Water and Planning. The protection fence must remain in place until all works are completed to the satisfaction of the department.

- f) Except with the written consent of the department, within the area of native vegetation to be retained and any tree protection zone associated with the permitted use and/or development, the following is prohibited:
 - i. vehicular or pedestrian access;
 - ii. trenching or soil excavation;
 - iii. storage or dumping of any soils, materials, equipment, vehicles, machinery or waste products;
 - iv. construction of entry and exit pits for underground services; or
 - v. any other actions or activities that may result in adverse impacts to retained native vegetation.

Mapped Current Wetlands

- g) A 30 metre buffer must be provided around the two mapped current wetlands (43252 and 43315). No construction or construction traffic is to enter within this buffer. The buffer should be marked with paraweb or highly visible material to ensure no traffic enters the wetland extent during or after construction.
- h) Amended plans showing the final layout of the development must be provided to the Department of Environment, Land, Water and Planning within 7 days of endorsement by the Responsible Authority.

Native vegetation offsets

- i) To offset the removal of 9.728 hectares of native vegetation the permit holder must secure a native vegetation offset(s) that meets all the following:
 - A general offset of 2.513 general habitat units located within the North Central Catchment Management Authority boundary or Gannawarra Shire Council municipal district;
 - have a Strategic Biodiversity Value score of at least 0.285
 - must be in accordance with the *Guidelines for the removal, destruction or lopping of native vegetation* (DELWP, 2017).

Offset evidence

- j) Before any native vegetation is removed, evidence that the required offset for the project has been secured must be provided to the satisfaction of the responsible authority. This evidence must be:
 - i. an established first party offset site. This must include:
 - a security agreement signed by both parties; and
 - a management plan detailing the 10-year management actions and ongoing management of the site;to the satisfaction of the Department of Environment, Land, Water and Planning and approved by the Responsible Authority.

Every year, for ten years, after the responsible authority has approved the offset management plan, the applicant must provide notification of the management actions undertaken towards implementing the offset management plan, to the department. An offset site condition statement, including photographs must be

included in this notification;

and/or

- ii. credit extract(s) allocated to meet the requirements of the permit from the Native Vegetation Credit Register.
- k) A copy of the offset evidence must be endorsed by the responsible authority and form part of this permit.
- l) Within 30 days of endorsement of the offset evidence by the responsible authority, the permit holder must provide a copy of the endorsed offset evidence to the Department of Environment, Land, Water and Planning at loddonmallee.planning@delwp.vic.gov.au.

Notes:

- If additional native vegetation removal to that approved by this permit is required, an amended application must be submitted.
- Works or other activities on public land (including road reserves), which may impact on protected plants, will require a Protected Flora Licence or Permit under the *Flora and Fauna Guarantee Act 1988* (FFG). All native vegetation likely to be impacted should be checked against the Protected Flora List (DELWP 2016) to determine whether FFG approvals are required. Protected Flora Permits can be obtained from the department's regional office.
- To assist applicants in meeting their permit condition requirements, the '*Meeting permit conditions – third party offsets*' (2015) fact sheet and the '*First party general offset kit (ver1.1)*' are available. Please visit <https://www.environment.vic.gov.au/native-vegetation/native-vegetation> for further information.

20. Goulburn Murray Water

- a) No buildings are to be constructed within 30 metres of Goulburn-Murray Water's open channels and drains.
- b) All solar panels must be setback five metres from Goulburn Murray Water's easement, freehold, or reserve boundary containing GMW infrastructure.
- c) Prior to commencement of works approved under the planning permit, decommissioning of Goulburn-Murray Water infrastructure associated with any connections agreements must be completed.
- d) The developer must allow a 10 metre vertical clearance for maintenance and works on GMW channels and drains.
- e) If applicable, all wastewater from the office must be treated and disposed of using an EPA approved system, installed, operated and maintained in compliance with the EPA Code of Practice – Onsite Wastewater Management, Publication 891.4, and to the satisfaction of Council's Environmental Health Department.
- f) If applicable, the wastewater disposal area must be located in accordance with Table 5 of the EPA Code of Practice – Onsite Wastewater Management, Publication 891.4, July 2016, from any waterways, drainage lines, dams or bores.
- g) Prior to commencement of works, the applicant must obtain a 'Construction and Use of Private Works Licence' from Goulburn-Murray Water for any works carried out on GMW freehold land, easement or reserves.
- h) All construction and ongoing activities must be in accordance with sediment control principles outlined in 'Construction Techniques for Sediment Pollution Control' (EPA, 1991).

Notes:

- GMW advises for the purposes of solar farm applications, solar panels are not treated as buildings. Where applicable, GMW will refer specially to either buildings or solar panels.

- Applications for a 'Construction and Use of Private Works Licence' can be made by contacting Goulburn Murray Water on 1800 013 357 or by following the link the <http://www.g-mwater.com.au/customer-services/forms>

21. Powercor

The applicant shall:-

- Negotiate with Powercor for the connection of the development, to the existing power distribution network.
- Any buildings must comply with the clearances required by the Electricity Safety (Installations) Regulations.
- Any construction work must comply with Energy Safe Victoria's "No Go Zone" rules.
- Set aside for the use of Powercor Australia Ltd reserves and/or easements satisfactory to Powercor Australia Ltd where any electric substation (other than a pole mounted type) is required.

Alternatively, at the discretion of Powercor Australia Ltd a lease(s) of the site(s) and for easements for associated powerlines, cables and access ways shall be provided. Such a lease shall be for a period of 30 years at a nominal rental with a right to extend the lease for a further 30 years. Powercor Australia Ltd will register such leases on the title by way of a caveat prior to the registration of the plan of subdivision.

- Provide easements satisfactory to Powercor Australia Ltd, where easements have not been otherwise provided, for all existing Powercor Australia Ltd electric lines on the land and for any new powerlines required to service the lots and adjoining land, save for lines located, or to be located, on public roads set out on the plan. These easements shall show on the plan an easement(s) in favour of "Powercor Australia Ltd" for "Power Line" pursuant to Section 88 of the Electricity Industry Act 2000.
- Obtain for the use of Powercor Australia Ltd any other easement external to the development.

22. North Central Catchment Management Authority

- a) Any buildings, solar panels and works must not interfere with the functioning of the community surface drain that traverses the property. Unless otherwise agreed in writing with the North Central CMA and the Responsible Authority all buildings, solar panels and works (excluding any approved tracks and cabling) must be setback a minimum of 5 metres from the top of bank on either side of the drain.
- b) The community surface drain must be maintained by the operator of the site during the life of the solar farm operation.
- c) All buildings, solar panels and works must be setback a minimum of 30 metres from the edge of the current mapped Department of Environment, Land, Water and Planning (DELWP) wetland located in the Phase 1 and Phase 3 areas of the development plans.
- d) Prior to the commencement of works, detailed design plans of the proposed development must be submitted to the North Central CMA for approval. The design plans must detail the location of the proposed works in proximity to the wetland and drain along with proposed finished surface levels of the site. Existing land levels through the site should be maintained to preserve flood flow paths through the site. Any buildings and works must not alter the passage of flood waters through the site to the extent that neighbouring properties are adversely affected.
- e) All critical electrical infrastructure and permanent buildings such as PCUs/inverters, O&M building, terminal station, substation and battery storage areas, must be raised to be a minimum of 300mm above the 1% AEP flood level. If sited on fill pads, the fill pads must be limited to the amount necessary to raise the structure and must not extend more than

2 metres from the wall of the structure.

- f) The underside of the solar panels (in the horizontal position) must be a minimum of 300mm above the 1% AEP flood level.
- g) Fencing within the floodplain must be of an open style construction (note: chain mesh is not considered open style fencing) up to the 1% AEP flood level to allow the passage of flood waters through the site. Prior to the commencement of works, plans of the proposed fencing style must be submitted to the North Central CMA for approval.
- h) Within six months of the completion of works any temporary buildings must be removed from site.

Note:

A flood study to determine 1% AEP (100 year ARI) flood levels is currently being undertaken for the entire lower Loddon River floodplain, which includes this property.

**23. Country Fire Authority
Emergency Management
Risk Management**

- a) A risk management process that meets occupational health and safety requirements for eliminating or reducing risk so far as is reasonably practicable provides the foundation for effective emergency and fire management planning. CFA's expectation is a precaution focused approach to risk management whereby risk is managed as far as practical to do so, and not to a particular 'risk level'. Risk management involves:
 - Risk identification (e.g., understanding the potential sources of fire) that includes on-site hazards (e.g., electrical faults, operational faults, chemical releases, operational practices/processes, animal management); off-site hazards (e.g., bushfire, grassfire, storm, lightning, flood), and any other operational, financial or strategic risks that could affect the ability of the organisation or operation to meet objectives.
 - Risk analysis and risk evaluation involves identifying the nature of risk and its characteristics, and analysis of controls for identified risks based on the hierarchy of controls and informed by industry good practice. Analysis includes evaluation of controls, based on assessment of their effectiveness and the practicality of their implementation.
 - Risk treatment involves the selection and implementation of controls for each identified risk.
 - Monitoring and review, recording and reporting involves regular and comprehensive review of risks and controls through monitoring of site hazards, risks, systems and processes to ensure that emerging risks are identified; existing risks are effectively controlled; and controls are appropriate and effective. Risk management activities and outcomes are to be communicated across the organisation.
- b) Risk management should be comprehensive and consultative, involving those who will work at the facility (employees and contractors); include analysis of activities and operations at the facility; and take into consideration previous fires at similar facilities in Australia and globally. Risk management should be organisation-wide, supported by organisational management at all levels, underpinned by organisational policy, and integrated into organisational decision making.
- c) CFA recommends full documentation of risk management processes and procedures for renewable energy installations. AS/ISO 31000: 'Risk management principles and guidelines' may be of use in the development of risk management processes for

organisations.

- d) **Section 113A of the Electrical Safety Act 1998 and Section 6 of the Electricity Safety (Bushfire Mitigation) Regulations 2013 require that a Bushfire Mitigation Plan be prepared for approval by Energy Safe Victoria.**

Emergency Management Plan (Incorporating a Fire Management Plan)

- e) **CFA requires that facility operators develop an emergency management plan consistent with the requirements of AS 3745: Planning for emergencies in facilities.**

The emergency management plan is to include:

- **Emergency prevention, preparedness and mitigation activities;**
- **Activities for preparing for, and prevention of emergencies (e.g., training and maintenance);**
- **Control and coordination arrangements for emergency response (e.g., evacuation procedures, emergency Assembly Areas and procedures for response to hazards); and**
- **The agreed roles and responsibilities of on-site personnel (e.g., equipment isolation, fire brigade liaison, evacuation management).**

- f) **To facilitate fire brigade response, CFA's expectation is that the emergency management plan includes:**

- **Facility description, including infrastructure details, activities and operating hours;**
- **A site plan containing infrastructure (solar panels, wind turbines, inverters, battery storage, generators, diesel storage, buildings), site entrances, exits and internal roads; fire services (water tanks, fire hydrants, fire hose reels); and neighbouring properties;**
- **Up-to-date contact details of site personnel, and any relevant off-site personnel that could provide technical support during an emergency;**
- **A manifest of dangerous goods (if required under the Dangerous Goods (Storage and Handling) Regulations 2012);**
- **Emergency procedures for credible hazards and risks, including fire;**
- **Procedures for notifying the emergency services; and**
- **Procedures for evacuating personnel.**
- **A Fire Management Plan includes all of the fire mitigation measures that will be implemented to reduce the risk of fire, established through a risk management process. A Fire Management Plan may specifically address:**
 - **Risk management measures specific to fire (as above); and**
 - **A fuel (vegetation) reduction and maintenance plan/procedure.**
- **CFA's expectation is that the Fire Management Plan forms part of the Emergency Management Plan; where the hazards/risks and controls are identified and implemented to ensure fire risk is managed so far as is reasonably practicable, and the activities associated with fuel reduction and maintenance are captured in the organisation's Standard Operating Procedures.**

Provision of Emergency Information

- g) **CFA requires the installation of Emergency Information Containers at each vehicle entry to the site, each containing an Emergency Information Book consisting of:**

- **A description of the premises, its infrastructure and operations.**
- **Site plans that include the layout of the entire site, including buildings, internal roads, infrastructure, fire protection systems and equipment, dangerous goods storage areas, drains and isolation valves, neighbours and the direction of north.**

- Up-to-date contact details for site personnel, regulatory authorities and site neighbours.
 - A manifest of dangerous goods (if required) as per Schedule 3 of the Dangerous Goods (Storage and Handling) Regulations 2012.
 - Safety Data Sheets for all dangerous goods stored on-site.
 - Procedures for management of emergencies, including evacuation, containment of spills and leaks, and fire procedures.
- h) CFA requires that the Emergency Information Container be:
- Painted red and marked 'EMERGENCY INFORMATION' in white contrasting lettering not less than 25mm high;
 - Located at all vehicle access points to the facility, installed at a height of 1.2m – 1.5m;
 - Accessible with a fire brigade standard '003' key.

Fire Brigade Site Familiarisation and Exercises

- i) Prior to commissioning the facility, operators should offer a familiarisation visit and explanation of emergency service procedures to CFA and other emergency services. Training in relation to the specific hazards and fire suppression requirements of the site should be provided to CFA during this visit. Contact with the local CFA district to arrange local bridge contact. Refer to <https://www.cfa.vic.gov.au/contact/#district>.
- j) A schedule for ongoing site familiarisation to account for changing personnel, site infrastructure and hazards is to be developed in conjunction with the local CFA brigade.
- k) An annual emergency exercise is to be conducted at the site, with an invitation extended to local CFA brigade to participate.

Training for Facility Staff

- l) Staff operating and/or working within this facility are required to be trained and aware of:
- Site and operational risks and hazards.
 - Site emergency management roles, responsibilities and arrangements.
 - The use of any fire-fighting equipment where there is an expectation for staff to undertake first aid firefighting.
 - The storage, handling and emergency procedures for dangerous goods on-site.
 - The location of first aid facilities and application of first aid equipment.

Site Infrastructure

Access

- m) Adequate access to and within the facility will assist CFA in responding to and managing fires on site. To enable access for fire appliances, CFA requires that the following provisions be considered:
- A four (4) metre perimeter road should be constructed within the ten (10) metre perimeter Fire Break.
 - Roads are to be of all-weather construction and capable of accommodating a vehicle of 15 tonnes.
 - Constructed roads should be a minimum of 4 metres in trafficable width with a four (4) metre vertical clearance for the width of the formed road surface.
 - The average grade should be no more than 1 in 7 (14.4% or 8.1°) with a maximum of no more than 1 in 5 (20% or 11.3°) for no more than 50 metres.
 - Dips in the road should have no more than a 1 in 8 (12.5% or 7.1°) entry and exit angle.

- Incorporate passing bays at least every 600m which must be at least 20m long and have a minimum trafficable width of 6m. Where roads are less than 600m long, at least one passing bay is to be incorporated.
- Road networks must enable responding emergency services to access all areas of the facility.
- The provision of at least two but preferably more access points to the site, to ensure safe and efficient access to and egress from areas that may be impacted or involved in fire. The number of access points should be informed through a risk management process.

Fire Fighting Water Supply

- n) The location of firefighting water access points and the quantity of water supply is to be established through a comprehensive risk management process that considers the credible hazards. In the event of a fire (either structural fire or bushfire), sufficient water is to be available and accessible to fire appliances to ensure that fire suppression activities are not hindered in any way. Water access points are to be clearly identifiable and unobstructed to ensure efficient access.
- o) On-site water supply is an important part of the fire suppression system which will assist in the safe, effective and timely fire suppression activities of responding brigades.
- p) Static water storage tank installations are to comply with AS 2419.1 and the following conditions:
 - The static water storage tank shall be of not less than 45,000 litres effective capacity. The static water storage tank(s) must be an above ground water tank constructed of concrete or steel. The location and number of tanks should be determined as part of the site's risk management process and in consultation with a CFA Delegated Officer.
 - The static storage tanks shall be capable of being completely refilled automatically or manually within 24 hours.
 - The hard suction point shall be provided with a 150mm full bore isolation valve, equipped with a Storz connection, sized to comply with the required suction hydraulic performance. Adapters that may be required to match the connection are 125mm, 100mm, 90mm, 75mm, 65mm Storz tree adapters with a matching blank end cap to be provided.
 - The hard-suction point shall be positioned within 4m to a hardstand area and provide a clear access for fire personnel.
 - An all-weather road access and hardstand shall be provided to the hard-suction point. The hardstand shall be maintained to a minimum of 15 tonne GVM, 8m long and 6m wide or to the satisfaction of the Relevant Fire Authority.
 - The road access and hardstand shall be kept clear at all times.
 - The hard-suction point shall be protected from mechanical damage (i.e. Bollards) where necessary.
 - Where the access road has one entrance, a 10m radius-turning circle shall be provided at the tank.
 - An external water level indicator is to be provided to the tank and be visible from the hardstand area.
 - Signage shall be fixed to each tank.
 - Signage shall be provided at the front entrance to the site, indicating the direction to the static water tank and being to the satisfaction of a CFA Delegated Officer.

Dangerous Goods Storage and Handling

- q) The requirements of the relevant Australian Standards must be complied with, e.g. (DR) AS 5139: Electrical installations – Safety of battery systems for use with power conversion equipment; AS 3780: The storage and handling of corrosive substances; and AS 1940: The storage and handling of flammable and combustible liquids.
- r) Signage and labelling compliant with the Dangerous Goods (Storage and Handling) Regulations 2012, and the relevant Australian Standards is to be provided.
- s) All dangerous goods stored on-site must have a current Safety Data Sheet (SDS). Safety Data Sheets are to be contained within the site's Emergency Information Book, in the Emergency Information Container.
- t) Appropriate material (including absorbent, neutralisers, equipment and PPE) for the clean-up of spills is to be provided and available on-site.

Site Operation

Operation and Maintenance of Facilities

- u) Maintenance and repair activities that involve flame cutting, grinding, welding or soldering (hot works) are to be performed under a 'Hot Work Permit' system or equivalent hazard or risk management process.

Fuel / Vegetation Management

- v) All renewable energy installations that are constructed within the Bushfire Management Overlay or a Bushfire Prone Area must maintain the vegetation to the prescriptions listed within the planning permit conditions.
- w) Facility operators are to undertake the following fuel management measures during the Fire Danger Period:
 - Grass is to be maintained at below 100mm in height during the declared Fire Danger Period.
 - A fire break area of ten (10) metres width is to be maintained around the perimeter of the facilities, electricity compounds and substations. This area is to be of non- combustible mulch or mineral earth.
 - The fire break area must commence from the boundary of the facility or from the vegetation screening (landscape buffer) inside the property boundary.
 - The fire break must be constructed using either mineral earth or non-combustible mulch such as crushed rock.
 - The fire break must be vegetation free at all times.
 - No obstructions are to be within fire break area (e.g., no stored materials of any kind).
 - Adhere to restrictions and guidance during the Fire Danger Period, days of high fire danger and Total Fire Ban days (refer to www.cfa.vic.gov.au).
 - All plant and heavy equipment is to carry at least a 9-litre water stored-pressure fire extinguisher with a minimum rating of 3A, or fire-fighting equipment as a minimum when on-site during the fire danger period.
 - There is to be no long grass or deep leaf litter in areas where plant and heavy equipment will be working.

Operation and Maintenance of Solar Facilities

- x) Solar farm operators must provide specifications for safe operating conditions for temperature and the safety issues related to electricity generation, including isolation and shut-down procedures, if solar panels are involved in fire. This information must be provided within the content of the Emergency Information Book at the main entrance of the facility.

Fuel/Vegetation Management at Solar Facilities

- y) Solar arrays are to have grass vegetation maintained to 100mm under the array

installation or mineral earth or non-combustible mulch such as stone.

- z) Where practicable, solar energy installations can be sited on grazed paddocks. In this case, vegetation is to be managed as per the requirements of this guideline, or as informed through a risk management process.

Battery Installations

Siting of Battery Installations

- aa) Containers/infrastructure for battery installations are to be located so as to be directly accessible to emergency responders (e.g., provided with a suitable access road).
- bb) Adequate ventilation of the battery container/storage area is to be provided where required under (DR) AS 5139; the manufacturer's requirements and/or SDS for battery storage.
- cc) Containers/infrastructure for battery installations are to be provided with appropriate spill containment/bunding that includes provision for fire water runoff.

Operation and Maintenance of Battery Installations

- dd) Battery installations that contain dangerous goods may have to comply with the requirements of the Dangerous Goods Act 1985; the Dangerous Goods (Storage and Handling) Regulations 2012; and relevant Australian Standards.
- ee) Battery storage manufacturers must provide specifications for safe operating conditions for temperature and the effects on battery storage if involved in fire. This information must be provided within the content of the Emergency Information Book at the main entrance of the facility.
- ff) Battery installations are to be kept free of extraneous materials and combustible materials of all kinds. Regular inspections and housekeeping is to be conducted to ensure materials do not accumulate.
- gg) Battery installations are to be serviced/maintained as per the manufacturer's requirements.

Fuel/Vegetation Management at Battery Installations

- hh) Containers/infrastructure for battery installations must be clear of vegetation for 10m on all sides, including grass. CFA requires non-combustible mulch such as stone or mineral earth within this 10m area.

24. EPA Victoria

- a) A secondary containment system must be provided for liquids which if spilt are likely to cause pollution or pose an environmental hazard, in accordance with the EPA Publication 347 Bunding Guidelines 1992 or as amended.
- b) Nuisance dust and/or airborne particles must not be discharged beyond the boundaries of the premises.
- c) Noise emitted from the premises must not exceed the recommended levels as set out in Noise from Industry in Regional Victoria (NIRV; EPA Publication 1411, 2011) or as amended.
- d) Stormwater contaminated with waste oil, grease, chemicals, leachate or sediments must not be discharged beyond the boundary of the premises.
- e) Construction and post-construction activities must be in accordance with EPA Publication 275 Construction Techniques for Sediment Pollution Control 1991 or as amended.

25. AusNet Services

- a) No part of the proposed development is permitted on AusNet Transmission Group's easement unless otherwise agreed to in writing by AusNet Transmission Group.
- b) Access to and along the easement must be maintained at all times for AusNet

- Transmission Group's vehicles, staff and contractors.
- c) Natural ground surface levels on the easement must not be altered by the stockpiling of excavated material or by landscaping without prior written approval from AusNet Transmission Group.
 - d) The use of vehicles and equipment exceeding 3 meters in height are not permitted to operate on the easement without prior written approval from AusNet Transmission Group.
 - e) Approval must be obtained from AusNet Transmission Group as to the position and/or suitability of any roads that are proposed within the easement.
 - f) Details of any proposed services within the easement must be submitted to AusNet Transmission Group and approved in writing prior to the commencement of work on site.

26. VicRoads

- a) Before the commencement of any works on the subject land and before the engagement of any haulage contractors, a Traffic Management Plan (TMP) supported by a Traffic Impact Assessment Report (TIAR) must be approved by VicRoads and the Gannawarra Shire Council in its capacity as road authority under the Road Management Act 2004 for local and arterial (public) roads used to transport material to/from and within the vicinity of the solar energy facility.

The TMP and TIAR must be prepared by a VicRoads pre-qualified consultant and shall identify the points of access (either direct or indirect) to the subject land from the arterial road network during all phases of the development (e.g. the construction phase and on-going operations and maintenance etc).

The TMP, without limiting the generality of the plan, must include:

- i. Prior to commencement of any works, an existing conditions survey of public roads and associated infrastructure that may be used in connection with the solar energy facility (for access, delivery of material, pre-construction or construction purposes etc), including details of the suitability of the proponent's use, design, condition and construction standard of the relevant public roads and bridges.
- ii. The designation of all vehicle access points to the site from surrounding roads. Vehicle access points must be designed and located to ensure safe sight distances, turning movements, and avoid potential through traffic conflicts.
- iii. The designation and suitability assessment of appropriate pre-construction, construction and transport vehicle routes to and from the site. Any identified route(s) shall avoid built up locations of towns where possible to the satisfaction of both Council and VicRoads.
- iv. Engineering plans and reporting demonstrating whether, and if so, how truck movements to and from the site can be safely accommodated within the road reserve. Mitigation measures are to be developed by the proponent and agreed to by VicRoads and the Gannawarra Shire Council for all hazards including, but not limited to:
 - Oversize and overmass haulage;
 - Traffic Management;
 - Removal of roadside vegetation;
 - Reduction in speed limits;
 - Alteration to any road furniture or intersection;
 - Emergency Management; and
 - Risk Management
- v. Recommendations regarding the need for road, bridge and intersection upgrades to accommodate any additional traffic, oversize or overmass loads, or site access

requirements (whether temporary or ongoing). Where upgrades are required, the TMP must include:

- Detailed engineering plans showing any mitigation works identified in the TIAR must be submitted and approved by VicRoads. The plans shall clearly show all mitigation works including (but not limited to);
 - Proposed surface treatments;
 - Signage locations (traffic and advertising);
 - Line marking treatments;
 - Swept path analysis for all 19 metre length trucks, oversize and overmass vehicles.

vi. The timing of when the works are to be undertaken.

vii. A program of regular inspections to be carried out during the construction of the solar energy facility to identify maintenance works necessary as a result of construction traffic.

viii. Works identified during surveys in the Condition above must be completed expeditiously to the satisfaction of VicRoads and Gannawarra Shire Council.

ix. The designation of operating hours and speed limits for trucks on routes accessing the site which:

- Avoid school bus routes and school bus times where relevant; and
- Provide for resident safety.

x. Measures to be taken to manage traffic impacts associated with the construction and ongoing operation of the solar energy facility on the traffic volumes and flows on surrounding roads.

xi. A program to rehabilitate existing public roads and associated infrastructure to a safe and usable condition to a standard no less than what is required to support the proposed use or the condition identified by the surveys required under the Condition above, whichever is the greater:

- During the construction period;
- At the conclusion of the construction of the solar energy facility; or
- First two years during the operation of the solar energy facility.

xii. Demonstration that all necessary permits have been obtained for the removal of vegetation within the road reserve for the purpose of providing access to the site for material.

xiii. The proponent is responsible for any damage caused to construction vehicles or other vehicles in the event that the safe and usable quality of any public road and associated infrastructure is degraded or compromised as a result of the development, and that VicRoads or the Gannawarra Shire Council will not accept liability for any such damage.

b) By no later than three (3) months after the date of completion of the solar energy facility, a post construction conditions survey of public roads that have been used in connection with the solar energy facility (for access, preconstruction or construction purposes etc) must be submitted and approved by VicRoads and the Gannawarra Shire Council.

i. The report shall include details of any dilapidation or damage to the roads and a program of rehabilitation in accordance with the requirements of the approved TMP.

c) The traffic management and road upgrade and maintenance works identified in the endorsed TMP must be carried out in accordance with the endorsed TMP to the satisfaction of VicRoads and Gannawarra Shire Council.

d) The provision of a security bond prior to the commencement of works on the subject land equal to the estimated costs of the rehabilitation/replacement of any infrastructure

- being identified as being at risk to the satisfaction of VicRoads and Gannawarra Shire Council.
- e) All works, reporting and the provision of VicRoads road escort vehicles and personnel are to be at no cost to VicRoads or the Gannawarra Shire Council, including but not limited to all additional:
- i. Route survey work, together with all associated VicRoads bridge assessments for the over dimensional and overmass vehicles and their loads; and
 - ii. Traffic management resources and equipment such as variable message signs.
- f) Prior to the commencement of any construction within the subject land associated with this planning permit, a Transport Impact Assessment Report (TIAR) shall be submitted and completed to the satisfaction of VicRoads. The TIAR must address all impacts of the proposed development during all of its stages (e.g. construction, operation etc) on the arterial road network during all relevant peak hour periods and in particular, the impact on the Loddon Valley Highway / Jobling Road intersection and any other nearby intersections and property accesses.
The TIAR must identify what mitigation works are required (if any) and is to be prepared by a VicRoads Prequalified consultant.
- g) Prior to the commencement of any construction on the subject land hereby approved by this planning permit:
- i. Functional Layout Plans (FLP) must be drawn up by a VicRoads pre-qualified consultant, they shall be submitted to and approved by VicRoads that are clearly dimensioned to show any works within the Loddon Valley Highway road reserve identified in the TIAR.

Notes:

- Separate 'detailed design' approval (fees and charges apply) and the specifications of these may be required under the Road Management Act. For the purposes of this application the works will include provision of:
 - Any mitigation works in the Loddon Valley Highway road reserve outlined in the agreed upon TIAR.
- Please forward details marked attention to Mark Simons on nr.mailbox@roads.vic.gov.au.
- Further information regarding VicRoads' consent to work within the road reserve can be found on the VicRoads Website: <https://www.vicroads.vic.gov.au/business-and-industry/design-and0management/working-within-the-road-reserve> or by telephoning (03) 5434 5148.

NOTE 1: A BUILDING PERMIT MUST BE OBTAINED PRIOR TO COMMENCING ANY BUILDING WORKS.

NOTE 2: ANY WORKS REQUIRED WITHIN THE ROAD RESERVE MUST BE IN ACCORDANCE WITH COUNCIL'S "ROAD OPENING HANDBOOK". ANY NEW VEHICLE CROSSING OR ALTERATION TO EXISTING CROSSINGS MUST BE IN ACCORDANCE WITH COUNCIL'S "ROAD OPENING HANDBOOK". A "ROAD OPENING PERMIT" MUST BE OBTAINED PRIOR TO ANY WORKS BEING UNDERTAKEN WITHIN THE ROAD RESERVE.

CARRIED

8.2 ADOPTION OF DRAFT GOVERNANCE LOCAL LAW 2018

EXECUTIVE SUMMARY

The Draft Governance Local Law 2018, incorporating by reference a Procedure for the Election of Mayor and Meetings Procedure was endorsed by Council at its October Ordinary Meeting as a proposed Local Law for public exhibition.

The Local Law is now being presented for final adoption in accordance with Section 119 of *Local Government Act 1989* (the Act).

RESOLUTION

Moved: Cr Brian Gibson

Seconded: Cr Sonia Wright

That Council adopts Governance Local Law 2018, incorporating by reference Procedure for the Election of Mayor and Meetings Procedure.

CARRIED

8.3 AUDIT COMMITTEE - 20 NOVEMBER, 2018 MEETING

EXECUTIVE SUMMARY

The Gannawarra Shire Council Audit Committee met on Tuesday, 20 November, 2018. The Audit Committee was updated with the outcomes of the External Audit for 2017/2018 and associated reports. In addition, year to date activities of the Internal Auditor and Budget Review for 2018/2019 were also discussed.

RESOLUTION

Moved: Cr Charlie Gillingham

Seconded: Cr Mark Arians

That Council note the recommendations and outcomes of the Audit Committee meeting held on 20 November, 2018.

CARRIED

8.4 COUNCIL POLICY REVIEW

EXECUTIVE SUMMARY

Council Officers undertake regular reviews of Council policies to ensure they are up to date and reflective of current practices. This report addresses reviewed Policy No. 117 – Complaint Handling (including Unreasonable Complainant Conduct).

RESOLUTION

Moved: Cr Mark Arians

Seconded: Cr Sonia Wright

That Council endorse the reviewed Policy No. 117 – Complaint Handling (including Unreasonable Complainant Conduct).

CARRIED

8.5 CUSTOMER SERVICE CHARTER REVIEW

EXECUTIVE SUMMARY

Council's Customer Service Charter was developed in 2008 to provide a customer focused approach to service delivery and comprised 41 standards from across the organisation. The Charter has now been reviewed and focuses on expected standards, Council's complaint management and privacy processes and how the community can make contact with Council.

To ensure accountability and transparency, some measures from the Charter have been incorporated into a new Corporate Performance Framework, designed to improve reporting and drive continuous improvement across the organisation.

This report seeks Council's endorsement of the reviewed Customer Service Charter and new Corporate Performance Framework.

RESOLUTION

Moved: Cr Jodie Basile

Seconded: Cr Mark Arians

That Council endorse the following documents detailed in and attached to this report:

- 1. Reviewed Customer Service Charter; and**
- 2. New Corporate Performance Reporting Framework.**

CARRIED

8.6 ADVOCACY STRATEGY

EXECUTIVE SUMMARY

The Gannawarra Shire Council Advocacy Strategy is a document that outlines the strategic priorities for Gannawarra and highlights the major advocacy campaigns Council will support, lead and pursue. Following the determination of the top five priorities, the strategy and position papers have been prepared and are presented for endorsement.

RESOLUTION

Moved: Cr Mark Arians

Seconded: Cr Brian Gibson

That Council endorse the Gannawarra Shire Advocacy Strategy 2018-2021.

CARRIED

8.7 SOCIAL INCLUSION STRATEGY

EXECUTIVE SUMMARY

The Social Inclusion Strategy 2019-2023 is Gannawarra Shire Council's commitment to reducing barriers for groups most at risk of being excluded from our community. This includes people with a disability, who are culturally and linguistically diverse (CALD), who are Indigenous, who identify as LGBTIQ+, young people, older people and community members facing socioeconomic disadvantage.

The strategy replaces Council's Access and Inclusion Plan 2012-2015, and has been developed with input from the community, service providers and Gannawarra Shire officers.

RESOLUTION

Moved: Cr Mark Arians

Seconded: Cr Brian Gibson

That Council endorse the draft Social Inclusion Strategy 2019 – 2023 for public comment.

CARRIED

8.8 DRAFT WATERFRONT MASTERPLAN

EXECUTIVE SUMMARY

The Draft Waterfront Masterplan is a strategic document to guide further development in the key locations of Kangaroo Lake, Koondrook waterfront and Cohuna waterfront. The Draft Masterplan proposes to enhance the infrastructure in a way that better encourages and supports economic growth and visitation.

The purpose of this report is to seek Council endorsement of the Draft Waterfront Masterplan for exhibition, inviting public submissions under section 223 of the Local Government Act 1989.

RESOLUTION

Moved: Cr Sonia Wright

Seconded: Cr Brian Gibson

That Council

- 1. Endorse the Draft Waterfront Masterplan.**
- 2. Give public notice of the exhibition of the Draft Waterfront Masterplan, and invite public submissions under Section 223 of the *Local Government Act 1989*.**

CARRIED

9 INFORMATION REPORTS

Nil

10 URGENT ITEMS

Nil

11 NOTICES OF MOTION

Nil

12 DELEGATES REPORTS

12.1 DELEGATES REPORT - 22 NOVEMBER, 2018 TO 19 DECEMBER, 2018

Cr Lorraine Learmonth

23 November	Massive Murray Paddle – Murrabit
24 November	Gannawarra Toy Run – Kerang
26 November	Loddon Mallee Waste and Resource Recovery Group Forum – Swan Hill
27 November	Murray River Council and Gannawarra Shire Council Joint Meeting – Barham
28 November	Water Meeting – Cohuna Cohuna District Hospital AGM – Cohuna Rural Financial Councillor Meeting – Kerang
29 November	Golden Rivers Artists Exhibition Opening – Kerang Gannawarra Shire Volunteer’s Annual Function – Kerang
30 November	Barham Walkway Opening – Barham
3 December	Campaspe Cohuna LLEN Annual Meeting – Echuca
4 December	International Day of People with a Disability Community Event – Kerang
6 December	Cohuna Pool Meeting – Cohuna
7 December	Loddon Mallee Waste and Resource Recovery Group Board Meeting
8 December	Victorian Ski Racing Interview – Lake Charm
11 December	Victoria Grants Commission Meeting – Kerang
12 December	Elders Christmas Lunch – Kerang
13 December	Leitchville Seniors Lunch – Leitchville
17 December	CEO Performance Review – Kerang
18 December	Murray River Group of Councils Executive Meeting – Kerang

Cr Sonia Wright

29 November	Central Victoria Greenhouse Alliance AGM and Board Meeting – Inglewood
5 December	Leitchville Progress Association Meeting – Leitchville
17 December	CEO Performance Review – Kerang
18 December	Cohuna Secondary College Presentation Evening - Cohuna

Cr Charlie Gillingham

21 November	Northern District Community Health AGM – Kerang
24 November	60 th Anniversary of Kerang Rotary – Kerang
26 November	Quambatook Community Development Meeting – Quambatook
27 November	Murray River Council and Gannawarra Shire Council Joint Meeting – Barham Kerang Lakes Community Development Meeting
3 December	Lalbert Community Development Meeting
10 December	Gannawarra Goes Orange Community Event – Kerang
11 December	Victoria Grants Commission Meeting – Kerang
17 December	CEO Performance Review – Kerang

Cr Steve Tasker

27 November	Murray River Council and Gannawarra Shire Council Joint Meeting – Barham
4 December	International Day of People with a Disability Community Event – Kerang
13 December	Gannawarra Shire Municipal Fire Management Planning Committee Meeting – Kerang
17 December	CEO Performance Review – Kerang

Cr Brian Gibson

27 November	Murray River Council and Gannawarra Shire Council Joint Meeting – Barham
29 November	Gannawarra Shire Volunteer's Annual Function – Kerang
12 November	Kerang Primary School Staff and School Council Christmas Morning Tea – Kerang
17 December	CEO Performance Review – Kerang

Cr Jodie Basile

29 November	Gannawarra Shire Volunteer's Annual Function – Kerang
17 December	CEO Performance Review – Kerang

Cr Mark Arians

28 November	Kerang Progress Association Meeting
17 December	CEO Performance Review – Kerang

This table represents attendances at Council meetings and briefings:

Function Attended	Councillor (✓)						
	Gibson	Arians	Basile	Gillingham	Learmonth	Tasker	Wright
Ordinary Meeting of Council (21 November)	✓	✓	✓	✓	✓	✓	✓
Council Briefing and Strategic Briefing (10 December)	A	✓	A	✓	✓	✓	✓

A = Apology

13 CONFIDENTIAL ITEMS

RESOLUTION

Moved: Cr Brian Gibson

Seconded: Cr Jodie Basile

That Council considers the confidential report(s) listed below in a meeting closed to the public in accordance with Section 89(2) of the Local Government Act 1989:

13.1 Awarding of 2019 Australia Day Awards

This matter is considered to be confidential under Section 89(2)(h) of the Local Government Act, and the Council is satisfied that discussion of this matter in an open meeting would, on balance, be contrary to the public interest as it deals with any matter which Council considers prejudicial to Council or any person.

CARRIED

RESOLUTION

Moved: Cr Brian Gibson

Seconded: Cr Charlie Gillingham

That Council moves out of Closed Council into Open Council.

CARRIED

The Meeting closed at 7:12pm.

The Minutes of this Meeting were confirmed at the Ordinary Meeting of the Gannawarra Shire Council held on 20 February, 2019.

.....
Cr Lorraine Learmonth - Mayor
CHAIRPERSON